



th INTERNATIONAL CONFERENCE ON THE
EUROPEAN ENERGY MARKET
13.–15. September 2022, Ljubljana, Slovenia



Green hydrogen –
Future production
opportunities
from biogas plants in
Germany

Anica
Mertins

Ljubljana,
14th September

Green hydrogen

- Green gas of the future
- Climate neutrality
- Gas grid is expected to distribute hydrogen in the future v

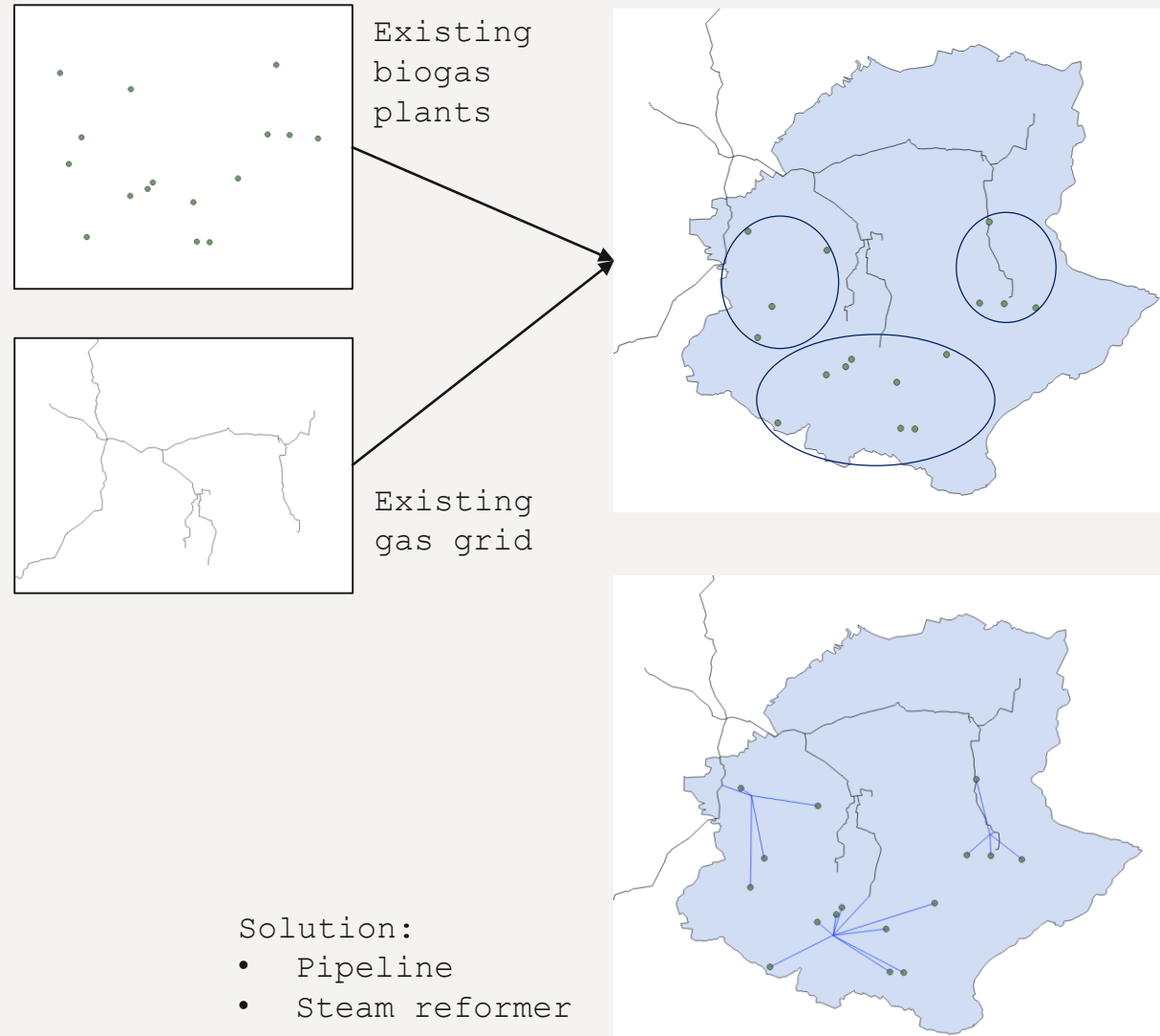
Biogas plants

- Changes in regulation
- New business models required
- Cost degradation in investment costs for steam reforming

Approach: joint biogas steam reforming and injection into the gas grid

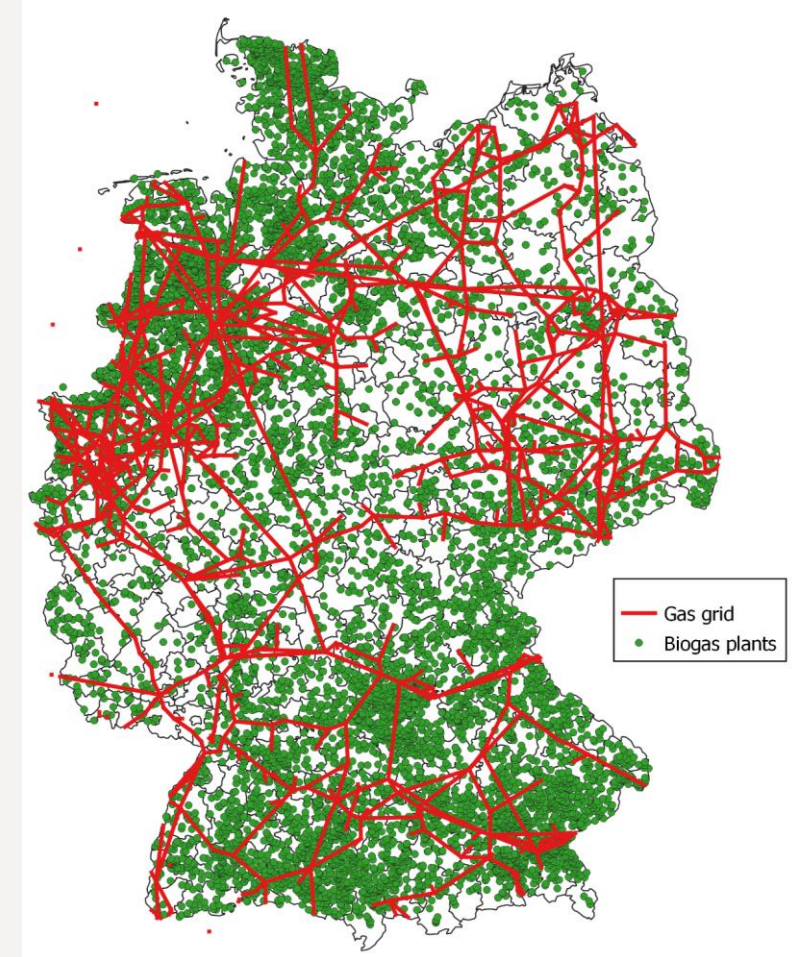
Modelling

- Cooperation to exploit cost degradation
- Objective function of minimum system cost
- Annual cost components:
 - Gas pipelines
 - Steam reformer



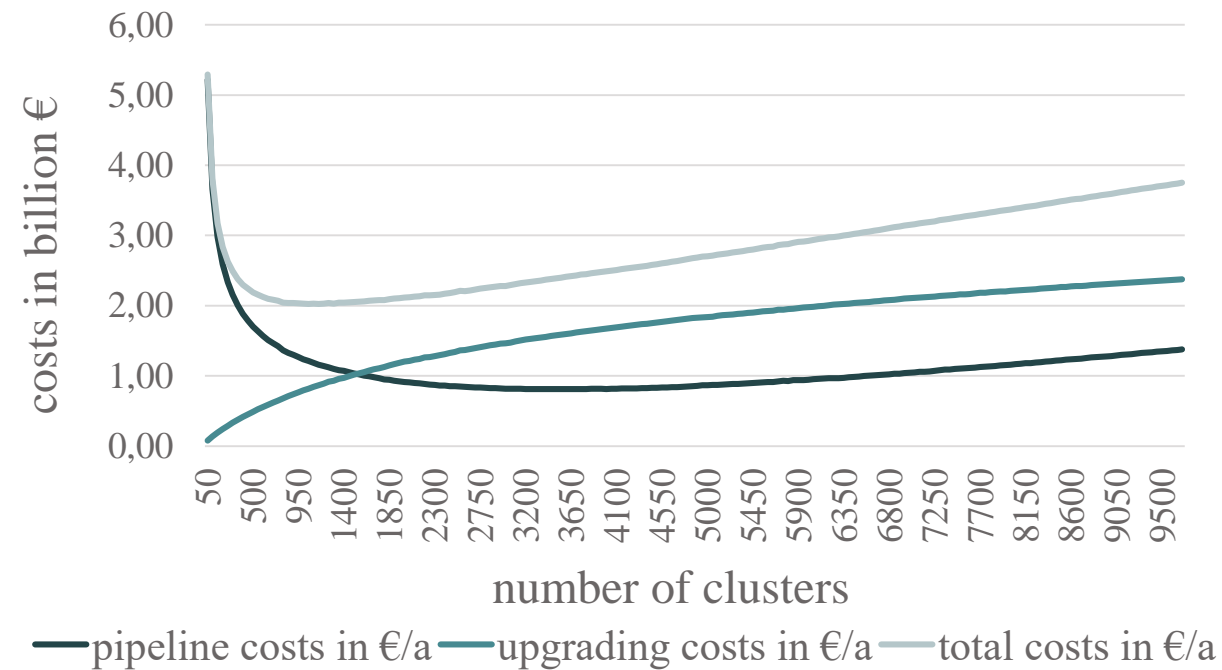
Case study

- Reference region:
Germany
- 9,700 biogas plants,
installed capacity of
5,666 MW
- Steam reforming of
biogas only performed in
pilot plants



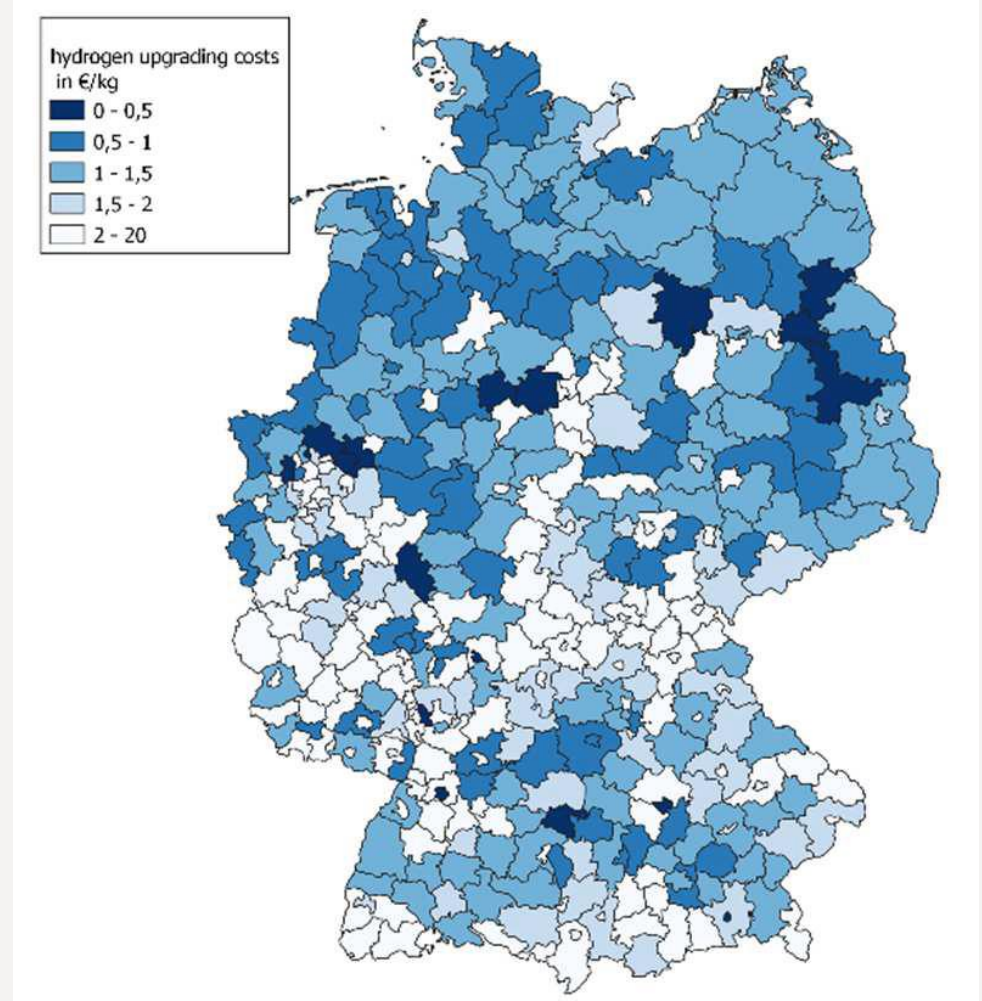
Results

- Individual hydrogen production
 - Annual system costs: 3.75 billion €
 - Even smallest steam reformers are overdimensioned
- Joint operation
 - 1,042 clusters (ø 9 biogas plants)
 - Annual system costs: 2.04 billion €
 - Costs savings: 46 %
- Two opposing effects:
 - High purification costs in individual facilities
 - High pipeline costs for fewer clusters



Results

- Regional different potential for biogenic hydrogen production
- Leads to big differences in hydrogen upgrading costs
- Regions can be identified where steam reforming of biogas is comparatively cheap



Conclusion

- Large Potential for joint steam reforming of biogas
- Regions with high potential for green hydrogen production and low production costs are well suited as pilot regions
- Next steps:
 - Examination of the hydrogen production costs and economic efficiency in detail
 - Identify potential from other^v renewables to confirm pilot regions



Anica
Mertins

University of
Applied Sciences
Osnabrück

anica.mertins@
hs-osnabrueck.de

THANK YOU.

Questions?